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ISLAMABAD, FRIDAY, JUNE 3, 2022

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 27th May, 2022

S. R. O. 752(I)/2022.—In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority in the matter of Petition filed by Pak Matiari Lahore Transmission Company (Pvt.) Ltd. (PMLTC or the Petitioner or The Company) for Modification of Tariff Determination dated December 4, 2018 in Case No. NEPRA/TRF-433/PMTC-2018.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

SYED SAFEER HUSSAIN,
Registrar.

1417(1—17)

Price: Rs. 40.00

[8006(2022)/Ex. Gaz.]



Decision of the Authority regarding motion filed by the Federal Government under Section 7 & 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31 OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC

BACKGROUND

1. NEPRA determined tariffs for seven XWDISCOs for the FY 2018-19 & FY 2019-20 individually under the Single Year Tariff Regime (SYT) for both their Distribution and Supply Functions separately, including revision in the Power Purchase Price (PPP) references. Similarly, for the XWDISCOs under the Multi Year Tariff (MYT) regime, i.e. FESCO, LESCO and IESCO, the Authority through its decisions allowed adjustment in the tariff components for the FY 2019-20, including adjustments on account of under/over recovery of the previously allowed revenue requirement, as per the notified adjustment mechanism along-with revision of the Power Purchase Price (PPP) references.
2. As per Section 31(7) of the Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (the NEPRA Act), the above tariff determinations/decisions were forwarded to the Federal Government for notification.
3. In response thereof, the Federal Government, vide letter dated 21.01.2021, submitted a Motion for recommendation of consumer end tariff for XWDISCOs, for the aforementioned tariff determinations. The same was decided by the Authority vide decision dated 12.02.2021, whereby the consumer end tariff for all consumer categories was increased by Rs.1.95/kWh. The same was notified by the Federal Government vide SRO dated 12.02.2021.
4. Similarly, for K-Electric, the Authority in line with the quarterly adjustment mechanism as provided in the MYT determination of K-Electric, notified vide SRO dated 22.05.2018, determined quarterly tariff adjustments of K-Electric for the period from July 2016 till March 2019, vide decision dated 31.12.2019. Subsequently, quarterly adjustments for the quarters April-June 2019 till Jan-March 2020, were determined by the Authority vide decision dated 10.03.2020.
5. The Ministry of Energy afterwards, vide letter dated June 9, 2021, forwarded Policy guidelines, as approved by Federal Government, regarding basis for Re-Targeting Power Sector Subsidies in future and incorporation of the same through modification/adjustment in DISCOs schedule of Tariff (SoT's) as well as uniform SoT, including K-Electric Schedule of Tariff. The Authority decided the matter vide decision dated 23.09.2021, and revised the Uniform Schedule of Tariffs



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(SoT), DISCO wise SoTs and Tariff terms & conditions accordingly. The same were notified by the Federal Government vide SRO dated 01.10.2021.

6. The Federal Government now, vide letter no. Tariff/XWDISCOs-2020-21 dated 15.10.2021, has submitted another Motion with respect to recommendation of consumer end tariff for XWDISCOs (**the Motion**), under Sections 7, 31(4) & 31(7) of NEPRA Act, read with Rule 17 of NEPRA Tariff (Standards and Procedure) Rules, 1998 (**Tariff Rules**).
7. A brief of the submissions made by the Federal Government in its Motion is as under;
 - i. Economic Co-Ordination Committee (ECC), vide its decision dated October 24, 2018 approved the Methodology for arriving at Uniform Tariff and its Adjustment, which was, thereafter, approved and ratified by the Cabinet. Furthermore, to structure the discretion for arriving at such uniform tariff, further appropriate guidelines were also adopted, which be read as an integral part of this request.
 - ii. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter disco tariff rationalization/cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated February 12, 2021 and has been notified vide SROs 182 to 191 (I)/2021 dated February 12, 2021.
 - iii. The above referred uniform tariff determination and consequential applicable variable charge notified vide the above referred SROs, after accounting for tariff rationalization, tariff differential subsidy and cross subsidies, specifically envisage and provide for net subsidy to the tune of Rs.185 billion only to various categories of consumer. The SROs also specifically provide that modification in the subsidy may be reflected in the relevant Schedule of Tariff through the applicable variable charge.
 - iv. Thereafter, the Authority, through its determination dated September 23, 2021, in respect of Policy Guidelines of the Federal Government, approved modification/adjustments in the DISCOs Schedule of Tariffs and terms & conditions thereof with regard to creation and/or re-categorization of various consumer categories. The said determination of the Authority has been notified vide SROs 1280 to 1289 (I)/2021 dated October 01, 2021. Consequently, after accounting for tariff rationalization, tariff differential subsidy and cross subsidies, such amendments/modification will result in net required subsidy to the tune of Rs. 240 billion to various categories of consumer.
 - v. Based on the consolidated revenue requirements of DISCOs as well as the economic and financial policy of the Federal Government, the tariff differential subsidy (TDS) is proposed to be modified and reduced. This modification in the targeted subsidy is



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proposed to be given effect along-with modification of inter disco tariff rationalization/cross subsidies per practice in vogue, through modification of the applicable variable charge of categories of consumers of XWDISCOs. The same has been approved by the Federal Government and is submitted to the Authority for consideration in terms of section 31 (4) of the Act. This modification is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs, as consolidated and determined by the Authority in the terms of section 31 (4) of the Act.

- vi. In this regard, reference is made to the National Electricity Policy, 2021 approved by the Council of Common Interest which, *inter alia*, provides that financial sustainability of the sector is premised on timely recovery of full cost of service and in due course, financial self-sustainability will eliminate and minimize the need for Government subsidies except and save to the limited extent specified per the prevailing Government considerations.
- vii. In light of the above, the instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the NEPRA Tariff (Standards and Procedures) Rules, 1998 so as to reconsider and issue the revised/modified uniform schedule of tariff of XWDISCOs, by incorporating revised subsidy and inter distribution companies tariff rationalization/cross subsidies for the category of each of NEPRA determined notified rate (inclusive of subsidy/cross subsidies/ inter disco tariff rationalization) in SRO Nos. 01 to 10 of 2019 dated January 01, 2019 as modified by SROs 182 to 191 (I)/2021 dated February 12, 2021 and 1280 to 1289 (I)/2021 dated October 01, 2021.
8. The Federal Government also, vide letter no. Tariff/XWDISCOs-2020-21 dated 26.10.2021, has submitted its Motion with respect to recommendation of consumer end tariff for K-Electric, under Sections 7, 31(4) & 31(7) of NEPRA Act, read with Rule 17 of NEPRA Tariff (Standards and Procedure) Rules, 1998.
9. A brief of the submissions made by the Federal Government in its Motion is as under;
 - i. NEPRA determined the MYT of K-Electric, which was duly notified by the Federal Government on May 22, 2019.
 - ii. Subsequently, quarterly tariff adjustments for K-Electric were determined by the Authority on December 31, 2019 for eleven quarters. The last quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 dated October 12, 2020 and subsequently, the applicable variable charge was further adjusted vide SRO 192(I)/2021 dated February 12, 2021 in order to maintain uniform tariff in the Country. Additionally, the Authority determined quarterly adjustments for four quarters ending March 2020



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and intimated the same to Federal Government for notification vide letter dated March 10, 2021.

- iii. The above referred tariff determination(s) and consequential applicable variable charge notified vide the above referred SROs, after accounting for tariff rationalization, tariff differential subsidy and cross subsidies.
- iv. The Authority, through its determination dated September 23, 2021, in respect of Policy Guidelines of the Federal Government approved, in principle, the modification/adjustments in the K-Electric Schedule of Tariffs with regard to creation and/or re-categorization of various consumer categories but revised Schedule of Tariff has not been determined by the Authority. Whereas, in case of XWDISCOs, the Federal Government notified revised Schedule of Tariff intimated by the Authority through its determination dated 23.09.2021 with regard to creation and/or re-categorization of various consumer categories vide SROs 1280 to 1289 (I)/2021 dated October 01, 2021.
- v. The Federal Government approved increase in average uniform applicable variable charge of Rs.1.39 per unit to recover the revenue requirements for XWDISCOs determined by NEPRA, keeping in view the proposed targeted subsidy and cross subsidies and it was decided that the same be submitted to the Authority for consideration in terms of section 31 (4) of the Act, which is pending. Accordingly, K-Electric applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of K-Electric, determined by the Authority (inclusive of quarterly adjustments for four quarters ending March 2020) vide decision dated March 10, 2021, keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs.
- vi. The targeted tariff differential subsidy (TDS) (inclusive of proposed modification) after accounting for proposed quarterly adjustment inclusive of proposed cross subsidy and tariff rationalization for K-Electric would be to the tune of Rs.29 billion.
- vii. In this regard reference is made to National Electricity Policy, 2021 approved by the Council of Common Interest, which provides that financial sustainability of the sector is premised on timely recovery of full cost of service and in due course, financial self-sustainability will eliminate and minimize the need for Government subsidies coupled with to implement the policy of uniform tariff cross country.
- viii. In light of the above, instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations of K-Electric, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the NEPRA Tariff (Standards and Procedures) Rules, 1998 so as to reconsider and issue for K-Electric, modified uniform variable charge, to maintain



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uniform tariff across the country, so as to recover the revenue requirements of K-Electric determined by the Authority (inclusive of quarterly adjustments for four quarters ending March 2020 vide decision dated March 10, 2021) keeping in view the proposed targeted subsidy and cross subsidies.

- ix. The Authority, accordingly is requested to issue revised SoT determined for the Quarter January to March 2020, with prospective application of applicable uniform rates after incorporating tariff rationalization and upon approval of the Authority, to notify the same in the official gazette by way of modification in SRO Nos. 192(I)/2021, 1037(1)/2020 and 575(1)/2019 on the same pattern of XWDISCOs.
10. The Ministry also requested to provide an opportunity of hearing in the matter for the purposes of providing detailed submissions.
11. In order to provide a fair opportunity to the Federal Government to present its case, and all the relevant stakeholders involved, the Authority decided to conduct a hearing in the matter, which was held 02.11.2021 at NEPRA Tower Islamabad through ZOOM. Notice of hearing was published in newspapers inviting comments from the interested / affected parties; further, individual notices were sent to the Federal Government and other stakeholders.
12. During the hearing, the Federal Government was represented by Additional Secretary, Ministry of Energy (Power Division), Joint Secretary (PF), Ministry of Energy (Power Division), along-with its technical, financial and legal counsel. Representative from CPPA-G, XWDISCOs, media, K-Electric and general public were also present during the hearing.
13. Following issues were framed for discussion during the hearing;
 - i. What is the financial impact on each category of consumers and in total?
 - ii. Whether the instant motion shall be applied retrospectively or prospectively?
14. While responding to the above questions, the MoE during the hearing submitted that for life line consumers and protected consumers' up-to 200 units, no increase in tariff has been proposed. However, for the remaining domestic consumers, an increase of Rs.1.68/kWh is proposed, which also includes the impact of life line and protected consumers. For other consumer categories, a lower increase of Rs.1.39/kWh has been proposed, as the Government does not want to overburden these consumers, especially industrial consumers, so that they remain competitive. The Ministry further submitted that the proposed increase in tariff would be applied prospectively and is within the overall revenue requirement determined by NEPRA. It was also explained that keeping in view the National Policy of maintaining uniform tariff across the Country, same increase would also be applicable to the consumers of K-Electric.





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15. Upon inquiry from the Authority regarding increase in tariff for domestic consumers consuming up-to 300 units, the Ministry submitted that in Phase-I of the subsidy retargeting program, slabs revision has been approved by the Authority, whereby life line consumption limit has been increased to 100 units and protected consumer category has been created for consumers consuming up-to 200 units for six months. However, there are certain consumers, who get subsidy in winter months despite using more than 300 units during summer.
16. The ultimate goal of the Government is to allow targeted subsidies and recover the cost of electricity. In Phase-II and Phase-III, the subsidies will be rationalized further, to improve the cross subsidy in such a manner that pillars of the economy e.g. Industry remains competitive and is not overburdened. Phase-II is under preparation, and will be presented before the Authority for approval. Regarding providing subsidy up-to 300 units, if such consumers are given subsidy, the differential would be shifted to other consumer categories. It was further apprised that around 45% of the domestic consumers are still getting subsidy, along-with agriculture consumers. The total net subsidy being provided by the Federal Government is around Rs.168 billion.
17. Mr. Arif Bilvani, a consumer of K-Electric submitted that ToU Domestic consumers are cross subsidizing other consumers and in case of lower consumption, even less than 200 units, no subsidy is provided to ToU consumers. The Authority considers that policy guidelines of the Federal Government for retargeting Power Sector subsidy is a step towards recovering true cost of electricity from the consumers and providing subsidy only to the deserving consumers, thus ensuring that burden of existing cross subsidy is reduced. Regarding reasons for increase in tariff, the Authority noted that this primarily includes increase in capacity charges owing to induction of new plants and exchange rate devaluation etc.
18. The Ministry of Energy on the concerns raised by Mr. Bilvani and Mr. Moin Fudda regarding inclusion of inefficiencies of DISCOs in tariff on account of T&D losses and under recoveries, explained that no cost over & above the NEPRA allowed targets is included in the tariff and becomes part of the circular debt only.
19. While responding to the query raised by Hafiz Naeem regarding break-up of agriculture subsidy in terms of small and large farmers, the Ministry submitted that total subsidy of Rs.74 billion is being provided to Agriculture consumers, however, the exact break-up of the same in terms of small and large agriculture consumers is not available at the moment and will be provided subsequently. The Ministry further stated that as part of Phase-II of the subsidy reform program, an analysis is being carried out for dividing the agriculture tube-wells slabs into two categories and would be brought before the Authority, once completed. The Authority noted with concern the non-availability of the required information and directs the Ministry to provide proper break-up of the agriculture subsidy in terms of small and large agriculture consumers while submitting its Phase-II of the subsidy reform program.



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20. The Authority has thoroughly examined the pleadings made in the Motion and available record and hereby issues the following determination and order in the matter.
21. The Authority has noted that the Federal Government through its instant motion has proposed consumer end tariff for certain consumer categories higher than the Uniform tariff, if consolidated on the basis of NEPRA's national average.
22. Regarding higher category wise tariff proposed by the Federal Government for various categories of consumers, it is to be clarified that NEPRA has not levied any surcharges rather it is the Federal Government which has the statutory power to do the same. Under Section 31(8) inserted through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Ordinance, 2021, the Federal Government has the power to levy surcharges and any such surcharge is to be considered as a cost to be included in the tariff determined by NEPRA.
23. The Authority also understands that the proposed tariff by the Federal Government is also within the overall revenue requirement of DISCOs as determined by the Authority.
24. In view of the discussion made in the preceding paragraphs, the Authority has indicated the revised applicable tariff as proposed by the Federal Government, which is attached herewith as **Annex-A, B and C**. The same shall replace the already issued Annex A, B and C, attached with the decision of the Authority dated 23.09.2021 in the matter of Policy Guidelines by the MoE for providing basis for retargeting of power sector subsidies. In addition, an Annex-D i.e. SoT without incorporating the impact of PYA has been attached, which shall become applicable w.e.f. 12.02.2022.
25. Regarding, K-Electric, the Ministry requested to issue revised SoT determined for the Quarter January to March 2020, with its prospective application. It is fact that K-Electric's MYT FY 2017-2023 was notified on May 22, 2019. It is also a fact that K-Electric quarterly adjustments, pursuant to notification of its MYT, have been determined by the Authority till quarter ended March 2020.
26. The quarterly adjustment determined for the quarter "January to March 2020" is applicable for the quarter "April to June 2020". However, if the aforementioned changes are not reflected in the SoT of K-Electric, it would result in differential tariff for K-Electric consumers vis a vis rest of Pakistan. In view thereof, the Authority has decided to amend the SoT determined for the quarter "January to March 2020" w.e.f. 1st of November 2021. The revised SoT is attached herewith as **Annexure E**. The SoTs for the period from April 2020 till October 31, 2021 would be issued as per the existing practice.

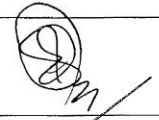




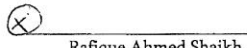
Decision of the Authority regarding motion filed by the Federal Government under Section 7 & 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

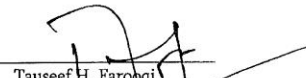
The instant decision of the Authority along-with Annexures as mentioned above are intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

AUTHORITY


Rehmatullah Baloch
Member


Engr. Maqsood Anwar Khan
Member


Rafique Ahmed Shaikh
Member/Vice Chairman


Tauseef H. Farooqi
Chairman

① My additional observation:-

- ① With reference to Para 7(vii), NEP(2021) requires timely recovery of full cost of service but the cost should be prudent - the capacity payments to inefficient power plants, extension of PPAs of 1994 power policies, inefficient transmission system etc are all imprudent costs, which can't be passed on to consumers -
- ② The true cost of electricity means the prudent cost only.


5/11/22



5-11-21

Annex-A

DISCO Wise and National Average Uniform Tariff With PYA 2019													
Description	Fixed Charge	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Determined Tariff	
		Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Fixed Charge	Variable Charge
		Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential													
For peak load requirement less than 5 kW													
Up to 50 Units - Life Line		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00		4.00
51-100 units - Life Line		12.00	13.75	13.72	12.06	15.30	12.72	17.28	15.83	20.89	13.88		14.59
0-100 Units		12.00	13.75	13.72	12.06	15.30	12.72	17.28	15.83	20.89	13.88		14.58
101-200 Units		15.13	15.20	17.08	14.31	20.96	14.65	20.31	18.36	23.14	17.06		18.41
For peak load requirement less than 5 kW													
01-100 Units		12.00	13.75	13.72	12.06	15.30	12.72	17.28	15.83	20.89	13.88		14.58
101-200 Units		15.13	15.20	17.08	14.31	20.96	14.65	20.31	18.36	23.14	17.06		18.41
201-300 Units		16.71	16.84	17.83	15.17	22.34	15.90	23.00	17.43	23.08	17.57		17.53
301-400 Units		17.72	18.37	18.14	15.58	23.38	18.85	24.81	19.82	24.48	18.81		18.07
401-500 Units		17.72	18.37	18.14	15.58	23.38	18.85	24.81	19.82	24.48	18.81		18.07
501-600 Units		17.72	18.37	18.14	15.58	23.38	18.85	24.81	19.82	24.48	18.81		18.07
601-700 Units		17.72	18.37	18.14	15.58	23.38	18.85	24.81	19.82	24.48	18.81		18.07
Above 700 Units		18.82	20.70	18.50	16.47	25.03	19.46	26.86	20.90	27.70	20.56		20.61
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak		16.48	20.27	19.19	18.47	25.03	19.38	27.00	20.85	27.61	19.84		20.27
Time of Use (TOU) - Off-Peak		10.88	13.87	13.38	11.87	18.08	12.90	15.16	21.51	12.41			13.10
Temporary Supply		23.55	19.62	20.24	16.47	24.93	19.40	24.85	20.27	23.54	18.85		21.73
Commercial - A2													
For peak load requirement less than 5 kW													
Regular	440	14.68	17.81	17.88	14.54	21.62	14.49	24.83	17.55	18.29	15.17	440	19.22
Time of Use (TOU) - Peak		18.58	20.28	18.10	18.54	24.72	18.89	26.84	20.38	22.34	20.71		21.02
Time of Use (TOU) - Off-Peak	440	11.18	13.35	13.30	12.04	19.22	12.49	20.95	14.45	15.84	14.47	440	13.48
Temporary Supply		17.83	18.74	18.23	16.57	23.79	18.12	26.80	20.23	18.14	18.85		19.23
General Services-A3													
		13.79	15.45	14.24	14.10	21.42	18.02	22.83	17.73	18.24	14.38		17.05
Industrial													
B1		18.62	18.56	18.02	12.50	21.29	13.86	28.41	19.20	19.04	17.36		18.31
B1 Peak		18.75	20.87	18.52	16.90	24.89	18.18	27.01	20.30	22.54	18.85		21.19
B1 Off Peak		11.02	13.02	11.91	12.00	19.38	12.86	21.08	14.60	16.09	14.30		13.41
B2		14.17	15.77	14.38	11.87	20.62	12.89	23.74	16.52	17.29	14.72	440	17.87
B2 - TOU (Peak)		18.57	20.17	18.32	16.47	24.72	18.89	26.84	20.12	22.29	18.71		20.08
B2 - TOU (Off-peak)	440	10.87	13.47	12.95	11.77	19.02	12.28	20.59	14.22	15.74	13.96	440	13.50
B3 - TOU (Peak)		18.57	21.41	19.08	16.47	24.72	18.89	26.84	20.58	22.34	18.27		21.11
B3 - TOU (Off-peak)	420	10.77	12.44	12.87	11.67	18.62	12.18	18.59	13.12	15.64	13.86	420	12.83
B4 - TOU (Peak)		18.57	21.08	18.87	16.47	24.72	18.89	26.84	20.12	22.34	18.71		20.93
B4 - TOU (Off-peak)	400	11.17	12.83	12.77	11.57	18.72	12.08	20.49	14.02	15.54	14.23	400	12.97
Temporary Supply		23.22	19.82	17.48	12.95	28.28	17.11	24.41	17.05	18.14	15.35		18.38
Single Point Supply for further distribution													
C1(a) Supply at 400 Volts-less than 5 kW	440	18.33	17.47	18.25	13.00	22.62	14.18	26.71	18.73	19.64	17.80	440	24.30
C1(b) Supply at 400 Volts-exceeding 5 kW		17.68	16.90	17.02	12.47	22.12	13.40	26.94	18.05	18.64	17.22		21.31
Time of Use (TOU) - Peak		20.56	20.10	20.60	16.47	24.72	18.89	26.84	21.10	23.34	19.71		22.43
Time of Use (TOU) - Off-Peak	440	11.18	13.80	14.70	11.97	19.22	12.49	20.85	12.88	15.84	15.47	440	15.00
C2 Supply at 11 kV	420	14.51	16.31	16.42	12.27	20.92	13.29	24.04	18.00	17.64	15.02	420	17.03
Time of Use (TOU) - Peak		18.72	20.10	20.60	16.47	24.72	18.89	26.84	18.13	22.34	20.05		20.40
Time of Use (TOU) - Off-Peak	420	8.95	13.20	14.60	11.77	19.02	12.29	20.59	14.10	15.74	13.96	420	12.89
C3 Supply above 11 kV	400	14.38	15.07	16.32	12.17	20.82	13.19	23.94	15.66	17.54	14.82	400	15.11
Time of Use (TOU) - Peak		18.86	20.10	18.22	16.47	24.72	18.89	26.84	20.16	22.34	18.71		18.51
Time of Use (TOU) - Off-Peak	400	11.06	13.10	12.47	11.67	18.82	12.18	20.58	14.05	15.64	13.86	400	11.86
Agricultural Tube-wells - Tariff D													
Scarp		18.73	20.36	16.00	12.50	25.48	14.88	38.54	19.28	18.20	13.81		22.92
Time of Use (TOU) - Peak		23.01	23.20	20.15	16.50	24.89	19.15	26.96	20.83	23.10	19.86		23.76
Time of Use (TOU) - Off-Peak	200	13.83	13.28	14.36	11.70	18.86	12.38	20.61	15.03	16.34	13.15	200	14.26
Agricultural Tube-wells		16.68	20.38	16.00	12.00	30.79	13.66	22.81	13.83	17.64	14.01		20.73
Time of Use (TOU) - Peak	200	18.73	21.75	20.23	16.50	24.89	19.16	26.86	19.81	22.54	19.85		21.44
Time of Use (TOU) - Off-Peak	200	13.83	14.73	13.32	11.70	18.86	12.38	18.41	12.38	16.14	13.15		13.04
Public Lighting - Tariff G													
Residential Colonies attached to industrial premises		18.78	21.05	15.43	12.50	22.74	13.53	34.01	17.83	17.64	15.86		18.07
Railway Traction		18.01	21.96	15.58	12.50	22.74	13.55	34.01	19.98	17.84	15.86		21.03
Tariff K - A-J-K		-	18.17	-	-	-	-	-	-	-	-		18.17
Time of Use (TOU) - Peak	400	14.23	-	-	-	-	14.18	-	-	-	-	400	14.23
Time of Use (TOU) - Off-Peak		17.89	-	-	-	-	18.87	-	-	-	-		18.87
Tariff K - Rowal Lab	400	10.52	-	-	-	-	13.72	-	-	-	-	400	11.95
		17.07	-	-	-	-	-	-	-	-	-		17.07

Note: The aforementioned DISCO wise and National Average Uniform Tariff with PYA 2019, shall cease to exist w.e.f. 11.02.2022. Thereafter DISCO wise and National Average Uniform Tariff without PYA 2019, shall remain applicable.

Annex-8

DISCO Wise and National Average Uniform Tariff Without PYA 2019														
Description	Fixed Charge	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Determined Tariff		
		Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Fixed Charge	Variable Charge	
		Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential														
For peak load requirement less than 5 kW														
Up to 50 Units - Life Line		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
51-100 units - Life Line		12.51	13.85	14.01	11.80	18.35	13.05	15.78	15.74	20.45	15.62	14.73	14.73	14.73
0-100 Units		12.51	13.85	14.01	11.60	18.35	13.05	15.78	15.74	20.45	15.62	14.73	14.73	14.73
101-200 Units		15.04	15.30	17.38	13.75	20.00	14.08	18.81	18.28	22.90	18.81	16.95	16.95	16.95
201-300 Units		12.51	13.85	14.01	11.60	18.35	13.05	15.78	15.74	20.45	15.62	14.73	14.73	14.73
301-400 Units		15.04	15.30	17.38	13.75	20.00	14.08	18.81	18.28	22.90	18.81	16.95	16.95	16.95
401-500 Units		17.32	17.04	16.12	14.70	21.40	16.32	21.91	17.35	23.35	19.32	17.75	17.75	17.75
501-600 Units		18.21	18.47	18.42	15.12	22.44	18.18	23.11	18.84	24.22	20.58	19.33	19.33	19.33
601-700 Units		18.21	18.47	18.42	15.12	22.44	18.18	23.11	18.84	24.22	20.58	19.33	19.33	19.33
Above 700 Units		18.21	18.47	18.42	15.12	22.44	18.18	23.11	18.84	24.22	20.58	19.33	19.33	19.33
For peak load requirement exceeding 5 kW		20.31	20.85	19.87	18.00	24.08	16.76	25.51	20.82	27.46	22.33	20.82	20.82	20.82
For peak load requirement exceeding 5 kW														
Time of Use (TOU) - Peak		18.85	20.37	19.90	16.36	24.08	19.73	25.51	20.78	27.87	21.39	20.82	20.82	20.82
Time of Use (TOU) - Off-Peak		11.47	14.07	13.70	11.56	13.14	13.23	18.36	15.10	21.27	14.16	13.45	13.45	13.45
Temporary Supply		24.04	18.72	20.52	16.00	23.89	19.78	23.16	20.16	23.30	21.60	20.82	20.82	20.82
Commercial - A2														
For peak load requirement less than 5 kW														
Regular	440	18.32	20.45	18.51	16.10	22.85	18.45	25.44	18.31	18.40	21.59	18.88	18.88	18.88
Time of Use (TOU) - Peak		19.07	20.38	18.38	16.87	23.78	18.31	25.35	20.30	22.10	22.48	21.18	21.18	21.18
Time of Use (TOU) - Off-Peak	440	11.87	13.40	13.58	11.57	18.28	12.81	15.40	14.37	15.70	18.22	14.40	14.40	14.40
Temporary Supply		18.32	18.84	18.51	16.10	22.85	18.45	25.44	20.15	17.90	21.61	18.88	18.88	18.88
General Services-A3														
Industrial														
B1		17.31	18.68	18.32	12.03	20.35	12.84	28.82	18.15	19.10	19.11	17.31	17.31	17.31
B1 Peak		19.21	20.87	19.80	16.00	23.65	14.48	25.50	20.35	22.30	21.60	19.21	19.21	19.21
B1 Off-Peak		11.51	12.12	12.10	11.63	18.45	12.88	19.57	14.55	15.85	16.05	11.51	11.51	11.51
B2		14.65	15.87	14.87	11.50	19.85	13.31	22.25	16.47	17.25	16.47	14.65	14.65	14.65
B2 - TOU (Peak)	440	18.06	20.27	18.80	16.00	23.78	18.31	25.35	20.07	22.05	21.48	18.06	18.06	18.06
B2 - TOU (Off-peak)	440	11.40	12.58	12.23	11.30	18.08	12.81	19.20	14.17	15.50	15.71	11.40	11.40	11.40
B3 - TOU (Peak)	420	18.08	21.50	19.36	16.00	23.78	18.31	25.35	20.04	22.10	21.02	18.08	18.08	18.08
B3 - TOU (Off-peak)	420	11.28	12.53	12.15	11.20	17.88	12.81	17.40	13.07	15.40	15.61	11.28	11.28	11.28
B4 - TOU (Peak)	400	19.35	21.17	19.15	16.00	23.78	18.31	25.35	20.07	22.10	21.48	19.35	19.35	19.35
B4 - TOU (Off-peak)	400	11.88	12.82	12.05	11.10	17.78	12.41	18.00	13.87	15.30	15.68	11.88	11.88	11.88
Temporary Supply		23.71	15.62	17.76	12.03	28.35	17.43	22.82	17.00	17.89	17.10	23.71	23.71	23.71
Single Point Supply for further distribution														
C1(a) Supply at 400 Volts less than 5 kW		18.82	17.57	18.53	12.53	21.68	14.48	28.22	18.85	19.30	19.81	18.82	18.82	18.82
C1(b) Supply at 400 Volts exceeding 5 kW	445	18.17	18.80	17.90	12.00	21.18	13.81	25.45	17.87	18.69	18.97	18.17	18.17	18.17
Time of Use (TOU) - Peak		21.18	20.20	20.84	16.00	23.78	18.31	25.35	21.02	23.13	21.46	21.18	21.18	21.18
Time of Use (TOU) - Off-Peak	440	11.67	12.70	14.86	11.50	18.28	12.81	18.40	12.81	15.70	18.22	11.67	11.67	11.67
C2 Supply at 11 kV	420	15.03	16.41	16.70	11.80	18.98	13.81	22.55	15.62	17.40	16.77	15.03	15.03	15.03
Time of Use (TOU) - Peak		19.21	20.20	20.88	16.00	23.78	18.31	25.35	18.06	22.10	22.40	19.21	19.21	19.21
Time of Use (TOU) - Off-Peak	420	9.44	13.30	14.88	11.30	18.08	12.81	18.20	14.00	15.50	15.71	9.44	9.44	9.44
C3 Supply above 11 kV	400	14.87	15.17	18.50	11.70	18.88	13.51	22.45	15.87	17.30	16.67	14.87	14.87	14.87
Time of Use (TOU) - Peak		19.38	20.20	18.50	16.00	23.78	18.31	25.35	20.07	22.10	21.48	19.38	19.38	19.38
Time of Use (TOU) - Off-Peak	400	11.55	13.30	12.75	11.20	17.88	12.51	18.10	13.87	15.40	15.61	11.55	11.55	11.55
Agricultural Tube-wells - Tariff D														
Step		18.22	20.46	18.28	12.03	24.54	14.88	27.06	18.20	18.05	16.88	18.22	18.22	18.22
Time of Use (TOU) - Peak		23.58	23.30	26.49	16.00	23.85	19.48	26.87	20.19	22.86	21.60	23.58	23.58	23.58
Time of Use (TOU) - Off-Peak	200	14.42	13.38	14.66	11.23	18.05	12.98	19.12	14.82	15.10	14.80	14.42	14.42	14.42
Agricultural Tube-wells	200	17.17	20.46	18.28	11.53	19.85	13.88	21.42	13.75	17.40	15.78	20.00	20.00	20.00
Time of Use (TOU) - Peak		19.22	21.55	20.51	16.00	23.85	19.48	25.37	19.83	22.30	21.69	19.22	19.22	19.22
Time of Use (TOU) - Off-Peak	200	14.42	14.83	13.63	11.23	18.05	12.68	18.82	12.30	15.82	14.80	14.42	14.42	14.42
Public Lighting - Tariff G														
Residential Colonies attached to industrial premises		17.27	21.15	15.71	12.63	21.80	12.85	22.52	17.55	17.40	17.41	17.27	17.27	17.27
Railway Station		16.50	21.76	15.86	12.63	21.80	12.85	22.52	17.58	17.40	17.41	16.50	16.50	16.50
Tariff K - A2K	400	14.72	-	-	-	-	14.50	-	-	-	-	14.72	14.72	14.72
Time of Use (TOU) - Peak		18.44	-	-	-	-	19.29	-	-	-	-	21.53	21.53	21.53
Time of Use (TOU) - Off-Peak	400	11.61	-	-	-	-	14.04	-	-	-	-	12.77	12.77	12.77
Tariff K - Rawal Lab	400	17.55	-	-	-	-	-	-	-	-	-	17.55	17.55	17.55

Note: The aforementioned DISCO wise and National Average Uniform Tariff without PYA 2019, shall be applicable w.e.f. 12.02.2022.



J. Khat

Annex-C

SCHEDULE OF ELECTRICITY TARIFFS - WITH FYA

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
a)	For Sanctioned load less than 5 kW	-	-	-
i	Up to 50 Units - Life Line	-	4.00	3.95
ii	51 - 100 Units - Life Line	-	14.59	7.74
iii	001 - 100 Units	-	14.59	7.74
iv	101 - 200 Units	-	16.41	10.06
v	001 - 100 Units	-	14.59	9.42
vi	101 - 200 Units	-	16.41	11.74
vii	201 - 300 Units	-	17.53	13.83
viii	301 - 400 Units	-	19.07	21.23
ix	401 - 500 Units	-	19.07	21.23
x	501 - 600 Units	-	19.07	21.23
xi	601 - 700 Units	-	19.07	21.23
xii	Above 700 Units	-	20.61	24.33
b)	For Sanctioned load 5 kW & above	-	-	-
	Time Of Use	-	Peak 20.27 Off-Peak 13.10	Peak 24.33 Off-Peak 18.01

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units. Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy

- a) Single Phase Connections: Rs. 75/- per consumer per month
 b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
a)	For Sanctioned load less than 5 kW	-	-	-
b)	For Sanctioned load 5 kW & above	440.00	19.56 19.22	21.34 23.02
c)	Time Of Use	440.00	Peak 21.02 Off-Peak 13.49	Peak 24.94 Off-Peak 18.97

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
a)	General Services	-	-	-
		-	17.05	20.90

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	-	-
B2(a)	exceeding 25-500 kW (at 400 Volts)	440.00	18.31 17.87	18.62 18.12
	Time Of Use	-	Peak 21.19 Off-Peak 13.41	Peak 22.18 Off-Peak 16.62
B1 (b)	Up to 25 KW	-	-	-
B2(b)	exceeding 25-500 kW (at 400 Volts)	440.00	20.98 13.50	22.12 16.41
B3	For All Loads up to 5000 kW (at 11,33 kV)	420.00	21.11 12.63	23.12 16.32
B4	For All Loads (at 66,132 kV & above)	400.00	20.93 12.97	23.12 16.22

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
 For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
 For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
 For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.



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Annex-C

SCHEDULE OF ELECTRICITY TARIFFS - WITH FYA**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C
C-1	For supply at 400/230 Volts				
a)	Sanctioned load less than 5 kW	-	24.36		22.02
b)	Sanctioned load 5 kW & up to 500 kW	440.00	21.31		21.52
C-2(a)	For supply at 11,33 kV up to and including	420.00	17.03		21.32
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	400.00	15.11		21.22
	Time Of Use		Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	440.00	22.43	18.00	24.94
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	420.00	20.40	12.89	24.94
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	400.00	19.51	11.68	24.94

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C
D-1(a)	SCARP less than 5 kW	-	23.92		19.02
D-2 (a)	Agricultural Tube Wells	200.00	17.63		8.69
			Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	23.76	14.25	21.94
D-2 (b)	Agricultural 5 kW & above	200.00	21.44	13.04	8.69

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
E-1(i)	Residential Supply	-	21.73	24.47
E-1(ii)	Commercial Supply	-	19.23	21.73
E-2	Industrial Supply	-	18.38	19.70

For the categories of E-1(ii)&(iii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Street Lighting	-	19.02	22.02

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Residential Colonies attached to Industrial premises	-	21.02	22.02

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA	Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Railway Traction	-	19.17	22.02

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge with FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C
1	Azad Jammu & Kashmir (AJK)	400.00	14.23		19.24
	Time Of Use	400.00	Peak	Off-Peak	Peak
2	Rawat Lab		18.63	11.95	24.94
					18.04

Note: The aforementioned Special Tariff with FYA, shall cease to exist w.e.f. 11.02.2022.



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Annex-D

SCHEDULE OF ELECTRICITY TARIFFS - WITHOUT FYA**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh
a)	For Sanctioned load less than 5 kW	-			
i	Up to 50 Units - Life Line	-	4.00		3.95
ii	51 - 100 Units - Life Line	-	14.73		7.74
iii	001 - 100 Units	-	14.73		7.74
iv	101 - 200 Units	-	16.66		10.06
v	001 - 100 Units	-	14.73		9.42
vi	101 - 200 Units	-	16.66		11.74
vii	201 - 300 Units	-	17.75		13.83
viii	301 - 400 Units	-	19.34		21.23
ix	401 - 500 Units	-	19.34		21.23
x	501 - 600 Units	-	19.34		21.23
xi	601 - 700 Units	-	19.34		21.23
xii	Above 700 Units	-	20.89		24.33
b)	For Sanctioned load 5 kW & above	-			
	Time Of Use	-	Peak	Off-Peak	Peak
		-	20.52	13.45	24.33
		-			18.01

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy

- a) Single Phase Connections: Rs. 75/- per consumer per month
 b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh
		A	B		C
a)	For Sanctioned load less than 5 kW	-	19.84		21.34
b)	For Sanctioned load 5 kW & above	440.00	18.88		23.02
			Peak	Off-Peak	Peak
c)	Time Of Use	440.00	21.16	13.89	24.94
					18.97

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh
		A	B		C
a)	General Services	-	17.16		20.90

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh
		A	B		C
B1	Upto 25 kW (at 400/230 Volts)	-	18.39		18.62
B2(a)	exceeding 25-500 kW (at 400 Volts)	440.00	17.56		18.12
	Time Of Use		Peak	Off-Peak	Peak
B1 (b)	Up to 25 KW		21.19	13.60	22.18
B2(b)	exceeding 25-500 kW (at 400 Volts)	440.00	21.01	13.76	22.12
B3	For All Loads up to 5000 kW (at 11,33 kV)	420.00	21.26	12.92	22.12
B4	For All Loads (at 66,132 kV & above)	400.00	21.31	13.54	22.12
					16.22

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.



Annex-D

SCHEDULE OF ELECTRICITY TARIFFS - WITHOUT FYA**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
C-1	For supply at 400/230 Volts				
a)	Sanctioned load less than 5 kW	-	23.39		22.02
b)	Sanctioned load 5 kW & up to 500 kW	440.00	20.93		21.52
C-2(a)	For supply at 11,33 kV up to and including	420.00	17.02		21.32
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	400.00	15.37		21.22
	Time Of Use				
C-1(e)	For supply at 400/230 Volts 5 kW & up to 500 kW	440.00	22.40	15.27	24.94
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	420.00	20.63	13.19	24.94
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	400.00	19.94	12.06	24.94

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
D-1(a)	SCARP less than 5 kW	-	22.42		19.02
D-2 (a)	Agricultural Tube Wells	200.00	17.40		8.69
			Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	23.41	14.26	21.94
D-2 (b)	Agricultural 5 kW & above	200.00	21.26	13.10	8.69

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
E-1(i)	Residential Supply	-	22.11		24.47
E-1(ii)	Commercial Supply	-	19.48		21.73
E-2	Industrial Supply	-	18.31		19.70

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
	Street Lighting	-	19.20		22.02

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
	Residential Colonies attached to industrial premises	-	20.44		22.02

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
	Railway Traction	-	19.27		22.02

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff Variable Charge Without FYA		Applicable Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	
1	Asad Jammu & Kashmir (AJK)	400.00	14.73		19.24
	Time Of Use	400.00	19.47	12.77	24.94
2	Rawal Lab		17.56		22.02

Note: The aforementioned Uniform Tariff without FYA, shall be applicable w.e.f. 12.02.2022.



**SCHEDULE OF ELECTRICITY TARIFF
FOR K-ELECTRIC LIMITED**

Annex - E

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00	-	4.00	3.95
i	Up to 50 Units - Life Line	-	16.70	0.61	17.31	7.74
ii	51 - 100 Units - Life Line	-	16.70	0.61	17.31	7.74
iii	1 - 100 Units	-	18.29	0.61	18.90	9.99
iv	101 - 200 Units	-	16.70	0.61	17.31	9.35
v	1 - 100 Units	-	18.29	0.61	18.90	11.67
vi	101 - 200 Units	-	19.50	0.61	20.11	13.76
vii	201 - 300 Units	-	20.55	0.61	21.16	22.88
viii	301 - 400 Units	-	20.55	0.61	21.16	22.88
ix	401 - 500 Units	-	20.55	0.61	21.16	22.88
x	501 - 600 Units	-	20.55	0.61	21.16	22.88
xi	601 - 700 Units	-	22.90	0.61	23.51	25.98
xii	Above 700 Units	-				
b)	For Sanctioned load 5 kW & above					
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			24.11 19.93	0.61 0.61	24.72 20.54	25.98 19.99

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumer category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
a)	For Sanctioned load less than 5 kW	-	20.86	0.61	21.47	22.47
b)	For Sanctioned load 5 kW & above	400.00	20.09	0.61	20.70	25.92
c)	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			24.10 19.87	0.61 0.61	24.71 20.48	27.84 21.87

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
a)	General Services	-	21.05	0.61	21.66	23.80

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	21.10	0.61	21.71	21.52
B2(a)	25-500 kW (at 400 Volts)	400.00	20.25	0.61	20.86	21.02
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	20.10	0.61	20.71	21.74
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	19.60	0.61	20.21	21.24
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	24.10 20.10	0.61 0.61	24.71 20.71	25.08 19.52
B2(b)	25-500 kW (at 400 Volts)	400.00	24.10 19.60	0.61 0.61	24.71 20.21	25.02 19.31
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	24.10 19.10	0.61 0.61	24.71 19.71	25.02 19.22
B4(b)	For All Loads (at 66,132 kV & above)	360.00	24.10 18.85	0.61 0.61	24.71 19.46	25.02 19.12
B5	For All Loads (at 220 kV & above)	340.00	24.10 18.10	0.61 0.61	24.71 18.71	25.02 18.24

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B5 consumers there shall be a fixed minimum charge of Rs. 1,000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF
FOR K-ELECTRIC LIMITED**

Annex - E

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh			
C-1	For supply at 400/230 Volts	-	21.10		0.61	21.71	24.92			
a)	Sanctioned load less than 5 kW	-	20.10		0.61	20.71	24.42			
b)	Sanctioned load 5 kW & up to 500 kW	400.00	20.10		0.61	20.71	24.22			
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.10		0.61	20.71	24.22			
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	19.60		0.61	20.21	24.12			
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	24.10	19.60	0.61	0.61	24.71	20.21	27.84	21.24
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	24.10	19.10	0.61	0.61	24.71	19.71	27.84	21.04
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	24.10	18.85	0.61	0.61	24.71	19.46	27.84	20.94

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh		Applicable Tariff Rs/kWh		
D-1	For all Loads	200.00	18.82		0.61	19.43		11.28		
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
D-2	For all Loads	200.00	24.10	18.40	0.61	0.61	24.71	19.01	11.28	11.28

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
E-1(i)	Residential Supply	-	21.60	0.61	22.21	27.97
E-1(ii)	Commercial Supply	-	22.20	0.61	22.81	24.63
E-2 (i)	Industrial Supply	-	22.65	0.61	23.26	22.60
E-2 (ii)	Bulk Supply	-	22.60	0.61	23.21	27.58
	(a) at 400 Volts	-	22.58	0.61	23.19	27.58
	(b) at 11 kV	-	22.58	0.61	23.19	27.58

For the categories of E-1(ii) and E-2 (ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
	Street Lighting	-	21.50	0.61	22.11	24.92

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	Applicable Tariff Rs/kWh
	Residential Colonies attached to industrial premises	-	21.60	0.61	22.21	24.92



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[No. NEPRA/TRF-100/XWDISCOs & KE/8296.]